

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 03/04/2025

STATEMENT TYPE: FTR
STATEMENT NO: 320

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	\$0.00000
Interruptible Sales Credit/Surcharge	\$0.00843
Capacity Release Credit	(\$0.02505)
Incremental Capacity Cost	\$0.00029
Transportation Demand Adjustment	(\$0.01459)
Cost of Peaking Service	\$0.04646
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.74400
Demand Determinants	Effective April 1, 2024
Peaking Service	28%
Storage Service	28%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$14.5013
WBS Weighted Average Cost of Storage (\$/Dth) - January 2025*	\$2.13
Other Components of WBS (\$/Dth) effective November 1, 2024 - March 31, 2025	\$2.65

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

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STATEMENT TYPE: GSC
STATEMENT NO: 290

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	February 27, 2025	
Supplier rates in effect on.....	March 4, 2025	
Average Demand Cost of Gas, General Information 27		\$0.14671
Average Commodity Cost of Gas, General Information 27		\$0.52640
Factor of Adjustment, General Information 27		1.0048
Adjusted Cost of Gas		0.67634
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2025 through December 31, 2025		(0.04287)
Gas Supplier Refund Credit, General Information 27		-
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		0.00843
Capacity Release Credit, General Information 27		(0.02505)
Carrying Charges, General Information 27		0.00743
Incremental Capacity Cost		0.00029
 <u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u>		
Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.62631

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STATEMENT TYPE: IGR
 STATEMENT NO: 321

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.6452
Plus Gas Supply Charge	<u>\$0.6263</u>
	\$1.2715

Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.4550
Transportation Component	<u>\$0.2041</u>
	\$0.6591

Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.4550
Transportation Component	<u>\$0.3885</u>
	\$0.8435

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.4550
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.4650

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.5180	\$0.5350	\$0.6280
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.4550	\$0.4550	\$0.4550
Transportation Component	\$0.0630	\$0.0800	\$0.1730
Transmission Service	\$0.5180	\$0.5350	\$0.6280
Assignable Commodity Cost of Purchased Gas	\$0.4550	\$0.4550	\$0.4550
Transportation Component	\$0.0630	\$0.0800	\$0.1730
Distribution Service	\$0.5180	\$0.5350	\$0.6280

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STATEMENT TYPE: ITR
STATEMENT NO: 313

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Category 3- Coal</u>
General Service	\$0.0630	\$0.0800	\$0.1730	\$0.0350
Transmission Service	\$0.0630	\$0.0800	\$0.1730	\$0.0350
Distribution Service	\$0.0630	\$0.0800	\$0.1730	\$0.0350

Seasonal Rate November 1, 2024 through April 30, 2025

Seasonal Service	\$0.0590	\$0.0760	\$0.1680	\$0.0320
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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STATEMENT TYPE: MISC
 STATEMENT NO: 96

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	Make Whole Rate Factor	ARP	NPA	SC11 Allocation of Interruptible Imputation \$ per Ccf	Total MISC \$ per Ccf
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.03380	\$0.00057	\$0.00553	\$0.00701	\$0.00052	NA	\$0.04743
S.C. Nos. 2, 6, 13 & 15	\$0.01296	\$0.00060	\$0.00585	\$0.00070	\$0.00035	NA	\$0.02046
S.C. No. 11 Transmission	\$0.00297	\$0.00060	\$0.00213	\$0.00000	\$0.00013	\$0.00142	\$0.00725
S.C. No. 11 Distribution	\$0.00545	\$0.00066	\$0.00451	\$0.00000	\$0.00002	\$0.00142	\$0.01206
S.C. No. 11 Distribution Large Mains	\$0.00356	\$0.00057	\$0.00223	\$0.00000	\$0.00025	\$0.00142	\$0.00803
			\$ per Mcf of MDQ				
S.C. No. 11 Electric Generators**			\$ 0.32				

** For billing purposes the SC 11 EG Make Whole is included in the MDQ line item on the bill

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