

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 07/01/2024

STATEMENT TYPE: FTR
 STATEMENT NO: 312

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	\$0.00000
Interruptible Sales Credit/Surcharge	\$0.00721
Capacity Release Credit	(\$0.12137)
Incremental Capacity Cost	\$0.00053
Transportation Demand Adjustment	(\$0.11189)
Cost of Peaking Service	\$0.09030
Cost of Peaking Service- Bimonthly	\$0.09030
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.40320
Demand Determinants	Effective April 1, 2024
Peaking Service	28%
Storage Service	28%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$14.5013
WBS Weighted Average Cost of Storage (\$/Dth) - May 2024*	\$2.26
Other Components of WBS (\$/Dth) effective November 1, 2023 - March 31, 2024	\$2.68

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

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 INITIAL EFFECTIVE DATE: 07/01/2024

STATEMENT TYPE: GSC
 STATEMENT NO: 282

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	June 26, 2024	
Supplier rates in effect on.....	July 1, 2024	
Average Demand Cost of Gas, General Information 27		\$0.13620
Average Commodity Cost of Gas, General Information 27		\$0.22903
Factor of Adjustment, General Information 27		1.0037
Adjusted Cost of Gas		0.36658
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2024 through December 31, 2024		(0.03706)
Gas Supplier Refund Credit, General Information 27		-
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		0.00721
Capacity Release Credit, General Information 27		(0.12137)
Carrying Charges, General Information 27		0.01515
Incremental Capacity Cost		0.00053
Interim surcharge from the annual reconciliation period ending August 31, 2024 to be applied commencing March 1, 2024 through August 31, 2024		0.08100
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		<u>\$0.31378</u>

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STATEMENT TYPE: IGR
 STATEMENT NO: 313

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :		
Lowest Unit Charge of S.C. No. 2		\$0.4805
Plus Gas Supply Charge		<u>\$0.3138</u>
		\$0.7943

Customers Eligible for S.C. No. 11 Service - Transmission		
Assignable Commodity Cost of Purchased Gas		\$0.2070
Transportation Component		<u>\$0.1815</u>
		\$0.3885

Customers Eligible for S.C. No. 11 Service - Distribution		
Assignable Commodity Cost of Purchased Gas		\$0.2070
Transportation Component		<u>\$0.3211</u>
		\$0.5281

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas		\$0.2070
Plus \$.010 Per 100 Cubic Feet		<u>\$0.0100</u>
		\$0.2170

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.2690	\$0.2860	\$0.3780
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.2070	\$0.2070	\$0.2070
Transportation Component	\$0.0620	\$0.0790	\$0.1710
Transmission Service	\$0.2690	\$0.2860	\$0.3780
Assignable Commodity Cost of Purchased Gas	\$0.2070	\$0.2070	\$0.2070
Transportation Component	\$0.0620	\$0.0790	\$0.1710
Distribution Service	\$0.2690	\$0.2860	\$0.3780

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INITIAL EFFECTIVE DATE: 07/01/2024

STATEMENT TYPE: ITR
STATEMENT NO: 305

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Category 3- Coal</u>
General Service	\$0.0620	\$0.0790	\$0.1710	\$0.0330
Transmission Service	\$0.0620	\$0.0790	\$0.1710	\$0.0330
Distribution Service	\$0.0620	\$0.0790	\$0.1710	\$0.0330

Seasonal Rate May 1, 2024 through October 31, 2024

Seasonal Service	\$0.0520	\$0.0720	\$0.1640	\$0.0320
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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PSC NO: 12 GAS
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STATEMENT TYPE: MISC
 STATEMENT NO: 84

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	ARP	NPA	SC11 Allocation of Interruptible Imputation	Total MISC
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.03380	\$0.00099	\$0.00701	\$0.00052	NA	\$0.04232
S.C. Nos. 2, 6, 13 & 15	\$0.01296	\$0.00098	\$0.00070	\$0.00035	NA	\$0.01499
S.C. No. 11 Transmission	\$0.00297	\$0.00103	\$0.00000	\$0.00013	\$0.00071	\$0.00484
S.C. No. 11 Distribution	\$0.00545	\$0.00106	\$0.00000	\$0.00002	\$0.00071	\$0.00724
S.C. No. 11 Distribution Large Mains	\$0.00356	\$0.00098	\$0.00000	\$0.00025	\$0.00071	\$0.00550

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