

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 02/03/2025

STATEMENT TYPE: FTR
STATEMENT NO: 319

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

| <u>Transportation Demand Adjustment</u> | <u>TDA \$/Ccf</u> |
|---|-------------------------|
| Balancing Adjustment | \$0.00000 |
| Propane Service | \$0.00000 |
| R&D Surcharge | \$0.00174 |
| Gas Supplier Refunds | \$0.00000 |
| Interruptible Sales Credit/Surcharge | \$0.00400 |
| Capacity Release Credit | (\$0.02304) |
| Incremental Capacity Cost | \$0.00026 |
| Transportation Demand Adjustment | (\$0.01704) |
| Cost of Peaking Service | \$0.04646 |
| <u>Service Classification No. 11 (\$/Ccf)</u> | |
| Weighted Average Cost of Gas -110% | \$0.90140 |
| Demand Determinants | Effective April 1, 2024 |
| Peaking Service | 28% |
| Storage Service | 28% |
| | <u>\$/Dth</u> |
| Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program | \$14.5013 |
| WBS Weighted Average Cost of Storage (\$/Dth) - December 2024* | \$2.13 |
| Other Components of WBS (\$/Dth) effective November 1, 2024 - March 31, 2025 | \$2.65 |

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 02/03/2025

STATEMENT TYPE: GSC
STATEMENT NO: 289

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

| | | |
|--|------------------|-----------|
| As determined on | January 29, 2025 | |
| Supplier rates in effect on..... | February 3, 2025 | |
| Average Demand Cost of Gas, General Information 27 | | \$0.14858 |
| Average Commodity Cost of Gas, General Information 27 | | \$0.66700 |
| Factor of Adjustment, General Information 27 | | 1.0048 |
| Adjusted Cost of Gas | | 0.81949 |
| Annual Reconciliation of Gas Expense, General Information 27, January 1, 2025 through December 31, 2025 | | (0.04287) |
| Gas Supplier Refund Credit, General Information 27 | | - |
| Gas Research & Development Surcharge, General Information 27 | | 0.00174 |
| Interruptible Sales Credit/Surcharge, General Information 27 | | 0.00400 |
| Capacity Release Credit, General Information 27 | | (0.02304) |
| Carrying Charges, General Information 27 | | 0.00427 |
| Incremental Capacity Cost | | 0.00026 |
| <u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u> | | |
| Commencing with meter readings taken on and after the effective date and continuing thereafter until changed. | | \$0.76385 |

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 02/03/2025

STATEMENT TYPE: IGR
 STATEMENT NO: 320

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

| | | |
|----------------------------------|--|-----------------|
| General Service Customers : | | |
| Lowest Unit Charge of S.C. No. 2 | | \$0.6452 |
| Plus Gas Supply Charge | | <u>\$0.7638</u> |
| | | \$1.4090 |

| | | |
|---|--|-----------------|
| Customers Eligible for S.C. No. 11 Service - Transmission | | |
| Assignable Commodity Cost of Purchased Gas | | \$0.5070 |
| Transportation Component | | <u>\$0.2041</u> |
| | | \$0.7111 |

| | | |
|---|--|-----------------|
| Customers Eligible for S.C. No. 11 Service - Distribution | | |
| Assignable Commodity Cost of Purchased Gas | | \$0.5070 |
| Transportation Component | | <u>\$0.3885</u> |
| | | \$0.8955 |

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

| | | |
|--|--|-----------------|
| Assignable Commodity Cost of Purchased Gas | | \$0.5070 |
| Plus \$.010 Per 100 Cubic Feet | | <u>\$0.0100</u> |
| | | \$0.5170 |

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

| | <u>NO.1</u> | <u>NO.2</u> | <u>NO.3</u> |
|---|-------------|-------------|-------------|
| General Service | \$0.5700 | \$0.5870 | \$0.6800 |
| <u>Customers Eligible for S.C. No. 11 Service</u> | | | |
| Assignable Commodity Cost of Purchased Gas | \$0.5070 | \$0.5070 | \$0.5070 |
| Transportation Component | \$0.0630 | \$0.0800 | \$0.1730 |
| Transmission Service | \$0.5700 | \$0.5870 | \$0.6800 |
| Assignable Commodity Cost of Purchased Gas | \$0.5070 | \$0.5070 | \$0.5070 |
| Transportation Component | \$0.0630 | \$0.0800 | \$0.1730 |
| Distribution Service | \$0.5700 | \$0.5870 | \$0.6800 |

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 02/03/2025

STATEMENT TYPE: ITR
STATEMENT NO: 312

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

| | <u>Category 1</u> | <u>Category 2</u> | <u>Category 3</u> | <u>Category 3- Coal</u> |
|----------------------|-------------------|-------------------|-------------------|-------------------------|
| General Service | \$0.0630 | \$0.0800 | \$0.1730 | \$0.0350 |
| Transmission Service | \$0.0630 | \$0.0800 | \$0.1730 | \$0.0350 |
| Distribution Service | \$0.0630 | \$0.0800 | \$0.1730 | \$0.0350 |

Seasonal Rate November 1, 2024 through April 30, 2025

| | | | | |
|------------------|----------|----------|----------|----------|
| Seasonal Service | \$0.0590 | \$0.0760 | \$0.1680 | \$0.0320 |
|------------------|----------|----------|----------|----------|

Gas Import Tax Rates

| | |
|---------------|-----------|
| MTA Area | \$0.00000 |
| Non- MTA Area | \$0.00000 |

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 02/03/2025

STATEMENT TYPE: MISC
 STATEMENT NO: 95

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

| | RAM | EAM | Make Whole Rate Factor | ARP | NPA | SC11 Allocation of Interruptible Imputation \$ per Ccf | Total MISC \$ per Ccf |
|--------------------------------------|-------------------|-------------------|---------------------------|-------------------|-------------------|--|--------------------------|
| | <u>\$ per Ccf</u> | <u>\$ per Ccf</u> | <u>\$ per Ccf</u> | <u>\$ per Ccf</u> | <u>\$ per Ccf</u> | <u>\$ per Ccf</u> | <u>\$ per Ccf</u> |
| S.C. Nos. 1, 12 & 16 | \$0.03380 | \$0.00057 | \$0.00553 | \$0.00701 | \$0.00052 | NA | \$0.04743 |
| S.C. Nos. 2, 6, 13 & 15 | \$0.01296 | \$0.00060 | \$0.00585 | \$0.00070 | \$0.00035 | NA | \$0.02046 |
| S.C. No. 11 Transmission | \$0.00297 | \$0.00060 | \$0.00213 | \$0.00000 | \$0.00013 | \$0.00256 | \$0.00839 |
| S.C. No. 11 Distribution | \$0.00545 | \$0.00066 | \$0.00451 | \$0.00000 | \$0.00002 | \$0.00256 | \$0.01320 |
| S.C. No. 11 Distribution Large Mains | \$0.00356 | \$0.00057 | \$0.00223 | \$0.00000 | \$0.00025 | \$0.00256 | \$0.00917 |
| | | | \$ per Mcf of MDQ | | | | |
| S.C. No. 11 Electric Generators** | | | \$ 0.32 | | | | |

** For billing purposes the SC 11 EG Make Whole is included in the MDQ line item on the bill

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York