

**CASES 23-E-0418 & 23-G-0419 RATE CASE COMPLIANCE CHANGES**

<b>ELECTRIC</b>	
<b><i>Base Delivery Rates</i></b>	Rates effective 08/01/2024 reflect increases to the volumetric and demand rates for most classes. The monthly customer charge for Service Classification Nos. 1, 2 non-demand and 6 (time-of-use) are increased by \$2.00. A summary of the standard base rates is attached. Revised area and streetlight rates under SCs 5 and 8, respectively, are available in the Company's electric tariff.
<b><i>Electric Bill Credit ("EBC")</i></b>	Bill credits have been designed to return \$16.351 million of available regulatory liabilities to customers, which are allocated to each service class in proportion to the overall delivery rate increase.
<b><i>Revenue Decoupling Mechanism ("RDM")</i></b>	The RDM continues for SCs 1, 2, 3, 5, 6, 8 and 13. Effective 07/01/2024, the RDM adjustment will be expanded to include SC 10. Delivery Revenue Targets by month for each service classification or sub classification will be based on delivery revenue targets for the Rate Year ending June 30, 2025. Actual Delivery Revenue will no longer be adjusted to reverse the effect of proration between old and new rates.
<b><i>Factor of Adjustment (Losses )</i></b>	The electric factors of adjustment effective 8/1/2024 are available in the electric tariff.
<b><i>Make Whole</i></b>	A make whole factor will be designed to refund or recover the difference in revenue resulting from the extension of the beginning of the Rate Year from July 1 to August 1, 2024 so that by June 30, 2025 the Company is restored to the same financial position had new delivery rates gone into effect on July 1, 2024. For billing purposes, the make whole will appear in the Miscellaneous Charge.
<b><i>Energy Cost Adjustment Mechanism ("ECAM")</i></b>	The structure of the ECAM will remain unchanged. The expired Purchase Power Adjustment provisions have been removed from the tariff.
<b><i>Merchant Function Charges ("MFCs")</i></b>	The structure of the MFCs remains unchanged but the base MFC rates have been revised. A schedule of base MFC rates is attached. Total billable MFC rates continue to include the net lost revenue components of MFC.
<b><i>Billing Services Credit</i></b>	The Billing Services Credit, applicable to customers and ESCOs who participate in the Company's Retail Access Program and choose to receive a consolidated bill, will change from \$0.98 to \$0.86 per bill.
<b><i>Rate Adjustment Mechanism ("RAM")</i></b>	The Rate Adjustment Mechanism surcharge will continue through June 30, 2025 and then will cease to exist.
<b><i>Earnings Adjustment Mechanism ("EAM")</i></b>	Recovery of incentives associated with electric EAMs authorized in Case 20-E-0428 will continue through August 2026. The Company will not be eligible to earn incentives beginning with calendar year 2025 with the exception of the EVSE EAMs which will continue.
<b><i>Geothermal Rate Impact Credit ("GRIC")</i></b>	Central Hudson will continue its GRIC Program. The rate impact credit will be available for the 12 month period ending June 30, 2025 or until opt-in standby rates are available.

**CASES 23-E-0418 & 23-G-0419 RATE CASE COMPLIANCE CHANGES**

<b>Gas</b>	
<b><i>Base Delivery Rates</i></b>	Rates effective 08/01/2024 reflect increases to the monthly customer charge for Service Classification Nos. 1, 2, 6, 12 & 13 for the Rate Year. In addition, the rate design for these classes reflects the implementation of the fourth year of a planned five-year phase-out of declining block rates. Furthermore, the high-volume discount for SC6 will be partially phased out during the Rate Year. A summary of the standard base rates is attached.
<b><i>Gas Bill Credit (“GBC”)</i></b>	Bill credits have been designed to return \$6.086 million of available regulatory liabilities to customers (excluding SC 11 EG,) which are allocated to each service class in proportion to the overall delivery rate increase or decrease.
<b><i>Revenue Decoupling Mechanism (“RDM”)</i></b>	The RDM continues for SCs 1, 2, 6, 12, 11, and 13. The structure and provisions per the 2023 Rate Plan will continue except that RDM Periods will be modified to be Annual RDM Periods (twelve-month period ending June 30, rather than two six-month RDM reconciliation periods). Actual Delivery Revenue will no longer be adjusted to reverse the effect of proration between old and new rates.
<b><i>Imputation of Interruptible Profit</i></b>	The overall structure and mechanics of the imputation of annual interruptible profit remains unchanged.
<b><i>Make Whole</i></b>	A make whole factor will be designed to refund or recover the difference in revenue resulting from the extension of the beginning of the Rate Year from July 1 to August 1, 2024 so that by June 30, 2025 the Company is restored to the same financial position had new delivery rates gone into effect on July 1, 2024. For billing purposes, the make whole will appear in the Miscellaneous Charge.
<b><i>Gas Supply Charge (“GSC”)</i></b>	The structure of the GSC (transportation demand adjustment or “TDA” for retail access customers) will remain unchanged.
<b><i>Merchant Function Charges (“MFCs”)</i></b>	The structure of the MFCs remains unchanged but the base MFC rates have been revised. A schedule of base MFC rates is attached. Total billable MFC rates continue to include the net lost revenue component of MFC.
<b><i>Billing Services Credit</i></b>	The Billing Services Credit, applicable to customers and ESCOs who participate in the Company’s Retail Access Program and choose to receive a consolidated bill, will change from \$0.74 to \$0.69 per bill.
<b><i>Rate Adjustment Mechanism (“RAM”)</i></b>	The Rate Adjustment Mechanism surcharge will continue through June 30, 2025 and then will cease to exist.
<b><i>Earnings Adjustment Mechanism (“EAM”)</i></b>	Recovery of incentives associated with electric EAMs authorized in Case 20-G-0429 will continue through August 2026. The Company will not be eligible to earn incentives beginning with calendar year 2025.

**Central Hudson Gas & Electric Corporation**  
**Cases 23-E-0418 & 23-G-0419**  
**Summary of Monthly Electric Base Delivery Rates**  
(Excludes S.C. Nos. 5 & 8, Unbilled & Interdepartmental)

		<u>Current Rates</u>		12 Months Ending Jun-25 <u>Rate Year</u>	
S.C. No. 1	Customer Charge	\$	19.50	\$	21.50
	kWh Delivery	\$	0.10546	\$	0.12777
S.C. No. 2 - Non-Demand	Customer Charge	\$	30.50	\$	32.50
	kWh Delivery	\$	0.07234	\$	0.10135
S.C. No. 2 - Secondary	Customer Charge	\$	120.00	\$	140.00
	HPP Customer Charge	\$	150.00	\$	170.00
	kWh Delivery	\$	0.00467	\$	0.00467
	kW Delivery	\$	12.71	\$	14.78
	Rkva*	\$	0.83	\$	0.83
S.C. No. 2 - Primary	Customer Charge	\$	490.00	\$	530.00
	HPP Customer Charge	\$	520.00	\$	560.00
	kWh Delivery	\$	0.00144	\$	0.00144
	kW Delivery	\$	9.79	\$	10.71
	Rkva*	\$	0.83	\$	0.83
S.C. No. 3	Customer Charge	\$	2,400.00	\$	2,600.00
	kWh Delivery	\$	-	\$	-
	kW Delivery	\$	12.56	\$	13.56
	Rkva	\$	0.83	\$	0.83
S.C. No. 6	Customer Charge	\$	22.50	\$	24.50
	kWh Delivery On Pk	\$	0.13836	\$	0.16291
	kWh Delivery Off Pk	\$	0.04612	\$	0.05430
S.C. No. 6 (5 Hour On-Peak)	Customer Charge	\$	22.50	\$	24.50
	kWh Delivery On Pk	\$	0.10987	\$	0.13508
	kWh Delivery Off Pk	\$	0.09501	\$	0.11681
S.C. No. 9	Signal Faces	\$	4.26	\$	4.97
S.C. No. 13 - Substation	Customer Charge	\$	7,500.00	\$	8,500.00
	kWh Delivery	\$	-	\$	-
	kW Delivery	\$	10.11	\$	10.96
	Rkva	\$	0.83	\$	0.83
S.C. No. 13 - Transmission	Customer Charge	\$	12,000.00	\$	13,500.00
	kWh Delivery	\$	-	\$	-
	kW Delivery	\$	5.95	\$	6.57
	Rkva	\$	0.83	\$	0.83

Energy Efficiency Exemption Credit Rate per kW:			
	S.C. No. 2 - Secondary	\$	0.38
	S.C. No. 2 - Primary	\$	0.45
	S.C. No. 3	\$	0.49
	S.C. No. 13 - Substation	\$	0.64
	S.C. No. 13 - Transmission	\$	0.61

\*As applicable

**Central Hudson Gas & Electric Corporation**  
**Cases 23-E-0418 & 23-G-0419**  
**Summary of Electric Merchant Function Charges**

	<u>Current Rates</u>	12 Months Ending Jun-25 <u>Rate Year</u>
<b><u>MFC Administration Charge per kWh</u></b>		
S.C. No. 1 - Residential	\$ 0.00142	\$ 0.00087
S.C. No. 2 - Non Demand	\$ 0.00209	\$ 0.00127
S.C. No. 2 - Primary Demand	\$ 0.00001	\$ 0.00001
S.C. No. 2 - Secondary Demand	\$ 0.00010	\$ 0.00006
S.C. No. 3 - Large Power Primary	\$ -	\$ -
S.C. No. 5 - Area Lighting	\$ 0.00411	\$ 0.00226
S.C. No. 6 - Residential Time-of-Use	\$ 0.00065	\$ 0.00066
S.C. No. 8 - Street Lighting	\$ 0.00020	\$ 0.00015
S.C. No. 9 - Traffic Signals	\$ 0.00319	\$ 0.00062
S.C. No. 13 - Substation	\$ -	\$ -
S.C. No. 13 - Transmission	\$ -	\$ -
<b><u>MFC Supply Charge per kWh</u></b>		
S.C. No. 1 - Residential	\$ 0.00326	\$ 0.00206
S.C. No. 2 - Non Demand	\$ 0.00478	\$ 0.00302
S.C. No. 2 - Primary Demand	\$ 0.00002	\$ 0.00001
S.C. No. 2 - Secondary Demand	\$ 0.00022	\$ 0.00015
S.C. No. 3 - Large Power Primary	\$ -	\$ -
S.C. No. 5 - Area Lighting	\$ 0.00941	\$ 0.00536
S.C. No. 6 - Residential Time-of-Use	\$ 0.00150	\$ 0.00155
S.C. No. 8 - Street Lighting	\$ 0.00046	\$ 0.00035
S.C. No. 9 - Traffic Signals	\$ 0.00731	\$ 0.00148
S.C. No. 13 - Substation	\$ -	\$ -
S.C. No. 13 - Transmission	\$ -	\$ -

**Central Hudson Gas & Electric Corporation**  
**Cases 23-E-0418 & 23-G-0419**  
**Summary of Electric Bill Credits**

				12 Months Ending Jun-25	
		<u>Current Rates</u>		<u>Rate Year</u>	
S.C. No. 1 - Residential	per kWh	\$	-	\$	(0.00491)
S.C. No. 2 - Non Demand	per kWh	\$	-	\$	(0.00630)
S.C. No. 2 - Primary Demand	per kWh	\$	-	\$	(0.00081)
S.C. No. 2 - Secondary Demand	per kWh	\$	-	\$	(0.00203)
S.C. No. 3 - Large Power Primary	per kW	\$	-	\$	(0.38)
S.C. No. 5 - Area Lighting	per kWh	\$	-	\$	(0.00994)
S.C. No. 6 - Residential Time-of-Use	per kWh	\$	-	\$	(0.00408)
S.C. No. 8 - Street Lighting	per kWh	\$	-	\$	(0.01277)
S.C. No. 9 - Traffic Signals	per kWh	\$	-	\$	(0.00694)
S.C. No. 13 - Substation	per kW	\$	-	\$	(0.43)
S.C. No. 13 - Transmission	per kW	\$	-	\$	(0.29)

**Central Hudson Gas & Electric Corporation**  
**Cases 23-E-0418 & 23-G-0419**  
**Summary of Monthly Gas Base Delivery Rates**

		<u>Current Rates</u>	<u>12 Months Ending Jun-25 Rate Year</u>
S.C. No. 1 & 12	Billing Block 1	First 2 Ccf	\$ 24.25 \$ 26.25
	Billing Block 2 per Ccf	Next 48 Ccf	\$ 1.3625 \$ 1.4915
	Billing Block 3 per Ccf	Additional	\$ 0.9479 \$ 1.2654
S.C. No. 2, 6 & 13	Billing Block 1	First 2 Ccf	\$ 39.00 \$ 41.00
	Billing Block 2 per Ccf	Next 98 Ccf	\$ 0.5609 \$ 0.6957
	Billing Block 3 per Ccf	Next 4900 Ccf	\$ 0.5420 \$ 0.6840
	Billing Block 4 per Ccf	Additional	\$ 0.4805 \$ 0.6452
	SC 6 High Volume	All Ccf above 2 Ccf	\$ 0.3869 \$ 0.5834
S.C. No. 11 Transmission	Customer Charge	First 1,000 Ccf	\$ 4,800.00 \$ 4,000.00
	Volumetric Charge per Ccf	Additional	\$ 0.0189 \$ 0.0231
	MDQ	Per Mcf of MDQ per Month	\$ 9.23 \$ 11.06
S.C. No. 11 Distribution	Customer Charge	First 1,000 Ccf	\$ 2,100.00 \$ 2,400.00
	Volumetric Charge per Ccf	Additional	\$ 0.0404 \$ 0.0500
	MDQ	Per Mcf of MDQ per Month	\$ 21.35 \$ 26.01
S.C. No. 11 DLM	Customer Charge	First 1,000 Ccf	\$ 7,600.00 \$ 7,100.00
	Volumetric Charge per Ccf	Additional	\$ 0.0275 \$ 0.0347
	MDQ	Per Mcf of MDQ per Month	\$ 15.48 \$ 18.09
S.C. No. 11 EG	Customer Charge		\$ 2,000.00 \$ 3,000.00
	MDQ	Per Mcf of MDQ per Month	\$ 15.16 \$ 18.09

**Central Hudson Gas & Electric Corporation**  
**Cases 23-E 0418 & 23-G-0419**  
**Gas Commodity Related Merchant Function Charges**  
**Twelve Months Ending June 30, 2025**

		<u>Current Rates</u>	12 Months Ending Jun-25 <u>Rate Year</u>
<b><u>MFC Administration Charge per Ccf</u></b>			
MFC-1	1, 12 & 16	\$ 0.00533	\$ 0.00467
MFC-2	2, 6, 13 & 15	\$ 0.00513	\$ 0.00465
<b><u>MFC Supply Charge per Ccf</u></b>			
MFC-1	1, 12 & 16	\$ 0.01208	\$ 0.01239
MFC-2	2, 6, 13 & 15	\$ 0.01163	\$ 0.01234

**Central Hudson Gas & Electric Corporation  
 Cases 23-E 0418 & 23-G-0419  
 Monthly Gas Bill Credits  
 Twelve Months Ending June 30, 2025**

Applicable to S.C. No.		12 Months Ending Jun-25 Rate Year
1, 12 & 16	\$/Ccf	\$ (0.05767)
2, 6, 13 & 15	\$/Ccf	\$ (0.03528)
SC 11 Transmission	\$/Ccf	\$ (0.00537)
SC 11 Distribution	\$/Ccf	\$ (0.01333)
SC 11 - DLM	\$/Ccf	\$ (0.00678)