

Ref. No	. Refer to the 'EEI Definitions' tab for more information on each metric	Baseline 2016	Last Year 2022	Current Year 2023	Comments, Links, Additional Information, and Notes
	Portfolio				
1	Owned Nameplate Generation Capacity at end of year (MW)				Provide a link to charts or additional information if available
1.1	Coal				Trovace a link to that is of additional injornation if available
1.2	Natural Gas	21	21	21	
1.3 1.4	Nuclear Petroleum	22	22	22	
1.5	Total Renewable Energy Resources	22	22	22	
1.5.1	Biomass/Biogas				
1.5.2	Geothermal				
1.5.3 1.5.4	Hydroelectric Solar	22	22	22	
1.5.5	Wind				
1.6	Other				
Use th	e data organizer on the left (i.e., the plus/minus symbol) to open/close the alterna	tive generation	reporting options		
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ose th	e data organizer on the left (i.e., the plus/minus symbol) to open/close the alterna	tive generation i	reporting options		
2.i 2.1.i	Owned Net Generation for the data year (MWh) Coal				
2.2.i	Natural Gas	505	3,440	521	
2.3.i	Nuclear		·		
2.4.i	Petroleum	60	1,933	123	
2.5.i 2.5.1.i	Total Renewable Energy Resources Biomass/Biogas				
2.5.2.i	Geothermal				
2.5.3.i	Hydroelectric	41,393	64,091	67,464	
2.5.4.i 2.5.5.i	Solar Wind				
2.5.5.1 2.6.i	Other				
2.ii	Purchased Net Generation for the data year (MWh)	5,111,000	5,002,000	4,921,000	Central Hudson Gas and Electric participates in a de-regulated electricity market. Electricity is generated and sold into a wholesale market where retail energy suppliers purchased the electricity and sells it to customers. The number reported for Central Hudson is the Electricity Sales to Customers for each respective year.
2.1.ii	Coal				Pl
2.2.ii	Natural Gas				
2.3.ii 2.4.ii	Nuclear Petroleum				
2.4.ii 2.5.ii	Total Renewable Energy Resources				
2.5.1.ii	Biomass/Biogas				
2.5.2.ii	Geothermal				
2.5.3.ii 2.5.4.ii	Hydroelectric Solar				
2.5.5.ii	Wind				
2.6.ii	Other				
3	Capital Expenditures and Energy Efficiency (EE)				
3.1	Total Annual Capital Expenditures (nominal dollars)	175,937,902	\$234,455,082	\$260,220,609 55,819	Provide a link to functional CapEx projections if available
3.2 3.3	Incremental Annual Electricity Savings from EE Measures (MWh) Incremental Annual Investment in Electric EE Programs (nominal dollars)	51276 6,472,380	77,692 \$9,265,290	\$8,262,381	
4	Retail Electric Customer Count (at end of year)	313,580	300,000	315,000	
4.1	Commercial	46,470	46,457	48,885	
4.2	Industrial	1,049	967	975	l



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4.3	Residential	266,061	252,576	265,121	



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	Emissions				
5	GHG Emissions: Carbon Dioxide (CO2) and Carbon Dioxide Equivalent (CO2e)				Consider including carbon reduction targets in qualitative discussion
	Note: The alternatives available below are intended to provide flexibility in reporting GHG emissions, and should be used to the extent appropriate for each company.				
5.1	Owned Generation (1) (2) (3)				
5.1.1	Carbon Dioxide (CO2)				
5.1.1.1	Total Owned Generation CO2 Emissions (MT)	493	4,519	588.8	If applicable, indicate the inclusion of emissions from sources <25 MW or from other
5.1.1.2	Total Owned Generation CO2 Emissions Intensity (MT/Net MWh)	0.012	0.065	0.009	
5.1.2	Carbon Dioxide Equivalent (CO2e)				
5.1.2.1	Total Owned Generation CO2e Emissions (MT)	825	4,519	590.5	
5.1.2.2	Total Owned Generation CO2e Emissions Intensity (MT/Net MWh)	0.020	0.065	0.009	
5.2	Purchased Power				
5.2.1	Carbon Dioxide (CO2)				
5.2.1.1	Total Purchased Generation CO2 Emissions (MT)	683,207	528,873	612,942	
5.2.1.2	Total Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.134	0.106	0.125	
5.2.2	Carbon Dioxide Equivalent (CO2e)				
5.2.2.1	Total Purchased Generation CO2e Emissions (MT)	686,086	528,912	614,728	
5.2.2.2	Total Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.134	0.106	0.125	
5.3	Owned Generation + Purchased Power				
5.3.1	Carbon Dioxide (CO2)				
5.3.1.1	Total Owned + Purchased Generation CO2 Emissions (MT)	683,700	533,392	613,531	
5.3.1.2	Total Owned + Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.134	0.105	0.123	
5.3.2	Carbon Dioxide Equivalent (CO2e)				
5.3.2.1	Total Owned + Purchased Generation CO2e Emissions (MT)	686,911	533,431	615,319	
5.3.2.2	Total Owned + Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.134	0.171	0.123	
5.4	Non-Generation CO2e Emissions of Sulfur Hexafluoride (SF6) (5)				
5.4.1	Total CO2e emissions of SF6 (MT)	3,019	1,407	5,472	
5.4.2	Leak rate of CO2e emissions of SF6 (MT/Net MWh)	0.0006	0.0003	0.001	
6	Nitrogen Oxide (NOx), Sulfur Dioxide (SO2), Mercury (Hg)				
6.1	Generation basis for calculation (6)			I	
6.2	Nitrogen Oxide (NOx)				
6.2.1	Total NOx Emissions (MT)	6	15	4	
6.2.2	Total NOx Emissions Intensity (MT/Net MWh)	0.000001	0.000215	0.000001	
6.3	Cultiva Dispuid - (CO2)				
6.3 6.3.1	Sulfur Dioxide (SO2) Total SO2 Emissions (MT)				
6.3.2	Total SO2 Emissions Intensity (MT/Net MWh)				
6.4	Mareum (Ha)				
6.4.1	Mercury (Hg) Total Hg Emissions (kg)				
6.4.2	Total Hg Emissions Intensity (kg/Net MWh)				



		Baseline	Last Year	Current Year	
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	Resources				
7	Human Resources				
7.1	Total Number of Employees	1,004	1,130	1193	
7.2	Percentage of Women in Total Workforce	33.30%	32.1%	33%	
7.3	Percentage of Minorities in Total Workforce	13.00%	17.1%	17.6%	
7.4	Total Number on Board of Directors/Trustees	11	11	9	
7.5	Percentage of Women on Board of Directors/Trustees	36.40%	36.4%	44%	
7.6	Percentage of Minorities on Board of Directors/Trustees	9.10%	9%	11%	
7.7	Employee Safety Metrics	3.10,0	3,0		
7.7.1	Recordable Incident Rate	4.05	0.87	1.24	
7.7.2	Lost-time Case Rate	0.6	0.34	0.41	
7.7.3	Days Away, Restricted, and Transfer (DART) Rate	1.12	0.34	0.99	
7.7.4	Work-related Fatalities	0	0	0	
8	Fresh Water Resources used in Thermal Power Generation Activities				
8.1	Water Withdrawals - Consumptive (Millions of Gallons)				
8.2	Water Withdrawals - Consumptive (Millions of Gallons) Water Withdrawals - Non-Consumptive (Millions of Gallons)				
8.3	Water Withdrawals - Non-Consumptive (Millions of Gallons/Net MWh)				
8.4	Water Withdrawals - Consumptive Rate (Millions of Gallons/Net MWh)				
8.4	water withdrawais - Non-consumptive Rate (Millions of Gallons/Net MWN)				
9	Waste Products				
9.1	Amount of Hazardous Waste Manifested for Disposal	1.5	4.90	1	
9.2	Percent of Coal Combustion Products Beneficially Used	N/A	N/A	N/A	
		I	I	I	
	Additional Metrics (Optional)	1	1	1	
	Insert additional rows in this section as necessary.				
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