



Gas Company ESG/Sustainability Quantitative Information

Ref. No.	Refer to the "Definitions" column for more information on each metric.	Baseline	Last Year	Current Year
		2017	2022	2023
Natural Gas Distribution				
1	METHANE EMISSIONS AND MITIGATION FROM DISTRIBUTION MAINS			
1.1	Number of Gas Distribution Customers	80,000	80,000	90,000
1.2	Distribution Mains in Service			
1.2.1	Plastic (miles)	742	869.9	893
1.2.2	Cathodically Protected Steel - Bare & Coated (miles)	364	419.4	367
1.2.3	Unprotected Steel - Bare & Coated (miles)	111	52.19	45
1.2.4	Cast Iron / Wrought Iron - without upgrades (miles)	70	29.2	22
1.3	Plan/Commitment to Replace / Upgrade Remaining Miles of Distribution Mains (# years to complete)	10	6	5
1.3.1	Unprotected Steel (Bare & Coated) (# years to complete)	-	6	5
1.3.2	Cast Iron / Wrought Iron (# years to complete)	N/A	6	5
2	Distribution CO2e Fugitive Emissions			
2.1	CO2e Fugitive Methane Emissions from Gas Distribution Operations (metric tons)	24,875	12,233	13,614
2.2	CH4 Fugitive Methane Emissions from Gas Distribution Operations (metric tons)	995	489.3	539
2.2.1	CH4 Fugitive Methane Emissions from Gas Distribution Operations (MMSCF/year)	52	25.48	28.1
2.3	Annual Natural Gas Throughput from Gas Distribution Operations in thousands of standard cubic feet (Mscf/year)	18,406,596	22,007,384	20,643,154
2.3.1	Annual Methane Gas Throughput from Gas Distribution Operations in millions of standard cubic feet (MMscf/year)	17,486	20,907	19,611
2.4	Fugitive Methane Emissions Rate (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	0.3%	0.1%	0.1%
Natural Gas Transmission and Storage				
1	Onshore Natural Gas Transmission Compression Methane Emissions			
1.1.1	Pneumatic Device Venting (metric tons/year)	0.0	0.0	0.0
1.1.2	Blowdown Vent Stacks (metric tons/year)	0.0	0.0	0.0
1.1.3	Transmission Storage Tanks (metric tons/year)	0.0	0.0	0.0
1.1.4	Flare Stack Emissions (metric tons/year)	0.0	0.0	0.0
1.1.5	Centrifugal Compressor Venting (metric tons/year)	0.0	0.0	0.0
1.1.6	Reciprocating Compressor Venting (metric tons/year)	0.0	0.0	0.0
1.1.7	Equipment leaks from valves, connectors, open ended lines, pressure relief valves, and meters (metric tons/year)	0.0	0.0	0.0
1.1.8	Other Leaks (metric tons/year)	0.0	0.0	0.0
1.2	Total Transmission Compression Methane Emissions (metric tons/year)	0.0	0.0	0.0
1.3	Total Transmission Compression Methane Emissions (CO2e/year)	0.0	0.0	0.0
1.4	Total Transmission Compression Methane Emissions (MSCF/year)	0.0	0.0	0.0
2	Underground Natural Gas Storage Methane Emissions			
2.1.1	Pneumatic Device Venting (metric tons/year)	0.0	0.0	0.0
2.1.2	Flare Stack Emissions (metric tons/year)	0.0	0.0	0.0
2.1.3	Centrifugal Compressor Venting (metric tons/year)	0.0	0.0	0.0
2.1.4	Reciprocating Compressor Venting (metric tons/year)	0.0	0.0	0.0
2.1.5	Equipment leaks from valves, connectors, open ended lines, pressure relief valves, and meters (metric tons/year)	0.0	0.0	0.0
2.1.6	Other Equipment Leaks (metric tons/year)	0.0	0.0	0.0
2.1.7	Equipment leaks from valves, connectors, open-ended lines, and pressure relief valves associated with storage wellheads (metric tons/year)	0.0	0.0	0.0
2.1.8	Other equipment leaks from components associated with storage wellheads (metric tons/year)	0.0	0.0	0.0
2.2	Total Storage Compression Methane Emissions (metric tons/year)	0.0	0.0	0.0
2.3	Total Storage Compression Methane Emissions (CO2e/year)	0.0	0.0	0.0
2.4	Total Storage Compression Methane Emissions (MSCF/year)	0.0	0.0	0.0

3	Onshore Natural Gas Transmission Pipeline Blowdowns			
3.1	Transmission Pipeline Blowdown Vent Stacks (metric tons/year)	0.0	0.0	0.0
3.2	Transmission Pipeline Blowdown Vent Stacks (CO2e/year)	0.0	0.0	0.0
3.3	Transmission Pipeline Blowdown Vent Stacks (MSCF/year)	0.0	0.0	0.0
4	Other Non-Sub W Emissions Data (OPTIONAL)			
4.1	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (metric tons/year)	0.0	0.0	0.0
4.2	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (CO2e/year)	0.0	0.0	0.0
4.3	Total Methane Emissions from additional sources not recognized by 40 CFR 98 Subpart W (MSCF/year)	0.0	0.0	0.0
5	Summary and Metrics			
5.1	Total Transmission and Storage Methane Emissions (MMSCF/year)	0.0	0.0	0.0
5.2	Annual Natural Gas Throughput from Gas Transmission and Storage Operations (MSCF/year)	0.0	0.0	0.0
5.2.1	Annual Methane Gas Throughput from Gas Transmission and Storage Operations (MMSCF/year)	0.0	0.0	0.0
5.3	Methane Emissions Intensity Metric (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	Missing Data	Missing Data	Missing Data

Natural Gas Gathering and Boosting

1	METHANE EMISSIONS			
1.1	Gathering and Boosting Pipelines, Blow Down Volumes, and Emissions			
1.1.1	Total Miles of Gathering Pipeline Operated by gas utility (miles)			
1.1.2	Volume of Gathering Pipeline Blow Down Emissions (scf)			
1.1.4	Gathering Pipeline Blow-Down Emissions outside storage and compression facilities (metric tons CO2e)			
2	CO2e COMBUSTION EMISSIONS FOR GATHERING & BOOSTING COMPRESSION			
	CO2e Emissions for Gathering & Boosting Compression Stations (metric tons)			
3	CONVENTIONAL COMBUSTION EMISSIONS FROM GATHERING & BOOSTING COMPRESSION			
3.1	Emissions reported for all permitted sources (minor or major)			
3.1.1	NOx (metric tons per year)			
3.1.2	VOC (metric tons per year)			

Human Resources

1.1	Total Number of Employees	1,004	1,130	1,193
1.2	Percentage of Women in Total Workforce	33%	32.1%	33%
1.3	Percentage of Minorities in Total Workforce	13%	17.1%	17.6%
2.1	Total Number on Board of Directors/Trustees	11	11	9
2.2	Percentage of Women on Board of Directors/Trustees	36%	36.4%	44%
2.3	Percentage of Minorities on Board of Directors/Trustees	9%	9%	11%
3	Employee Safety Metrics			
3.1	Recordable Incident Rate	4.05	0.87	1.24
3.2	Lost-time Case Rate	0.6	0.34	0.41
3.3	Days Away, Restricted, and Transfer (DART) Rate	1.1	0.34	0.99
3.4	Work-related Fatalities	0	0	0.00

Additional Metrics (Optional)

<i>Insert additional rows in this section as necessary.</i>				
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